

**EXCEPTIONS**

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**BEFORE THE ARIZONA CORPORATION COMMISSION****COMMISSIONERS**

LEA MÁRQUEZ PETERSON, Chairwoman  
SANDRA D. KENNEDY  
JUSTIN OLSON  
ANNA TOVAR  
JIM O'CONNOR

IN THE MATTER OF THE APPLICATION  
OF ARIZONA PUBLIC SERVICE  
COMPANY FOR A HEARING TO  
DETERMINE THE FAIR VALUE OF THE  
UTILITY PROPERTY OF THE COMPANY  
FOR RATEMAKING PURPOSES, TO FIX A  
JUST AND REASONABLE RATE OF  
RETURN THEREON, TO APPROVE RATE  
SCHEDULES DESIGNED TO DEVELOP  
SUCH RETURN.

DOCKET NO. E-01345A-19-0236

**ARIZONA PUBLIC SERVICE  
COMPANY'S EXCEPTIONS TO  
THE RECOMMENDED  
OPINION AND ORDER DATED  
DECEMBER 17, 2021**

Arizona Public Service Company (APS or Company) supports the new residential rate names ordered in Decision No. 78317 on November 9, 2021 (Decision). The new rate names listed in that Decision included "Time-of-Use 3pm-8pm Weekdays" and "Time-of-Use 3pm-8pm Weekdays with Demand Charge."

Currently, the on-peak period is 3 p.m. to 8 p.m. weekdays. This on-peak period will transition to 4 p.m. to 7 p.m. at a later date. After which, APS recommends changing the time-of-use (TOU) names to reflect this changed on-peak period. Until

1 then, the on-peak period will be listed as 3 p.m. to 8 p.m. as this is the on-peak period  
2 that is currently available.<sup>1</sup>

3 Rate names that include the on-peak hours should accurately reflect the current  
4 on-peak hours that are being used to bill customers; accuracy helps customers  
5 understand their on-peak hours and manage their energy use, and prevents customer  
6 confusion. For these reasons, APS requests that the following be inserted into the  
7 Decision on page 391 at line 27 and on page 442 at line 21: “APS’s rate names shall  
8 accurately reflect the time-of-use period being used to bill the customer for the  
9 applicable period. Thus, until the required system updates and individual meter changes  
10 are completed, and the customer has transitioned to the on-peak hours of 4 p.m.-7 p.m.  
11 weekdays, the TOU rate and demand rate name shall reflect the 3 p.m.-8 p.m. on-peak  
12 period.” We believe this modification is necessary to ensure customers have accurate  
13 information about their on-peak period, help customers manage their energy use, and  
14 prevent customer confusion.

15 The table below illustrates APS’s proposed changes to the Recommended  
16 Opinion and Order:

Pre-December 1 Tariff Name	December 1 – Until Customer can be billed on new TOU Hours	After New TOU Period Implemented
TOU-E – “Saver Choice”	“Time-of-Use 3pm-8pm Weekdays”	“Time-of-Use 4pm- 7pm Weekdays”
R-3 – “Saver Choice Max”	“Time-of-Use 3pm-8pm Weekdays with Demand Charge”	“Time-of-Use 4pm- 7pm Weekdays with Demand Charge”

23  
24 <sup>1</sup> On November 30, 2021, the Company’s compliance filing updated the rate names of  
25 its TOU rate (TOU-E/Saver Choice) and demand rate (R-3/Saver Choice Max) to reflect  
26 the new naming conventions noted on pages 391 and 442 of the Decision, including the  
27 3 p.m. to 8 p.m. on-peak period, given that the transition to the new TOU hours has not  
28 yet occurred. APS simultaneously filed a set of pending rate schedules reflecting the  
new 4 p.m. to 7 p.m. on-peak period; these rate schedules are pending the  
implementation of the new on-peak period and will become effective when the  
Company reprograms the necessary systems and meters to accurately bill customers  
using the new TOU hours. *See Exhibit 1* (for ease of reference, only the November 30,  
2021 cover letter and the rate schedules discussed herein are included in this exhibit).



1 APS's proposed exception is consistent with the Company's prior discussions  
2 with the Commission regarding the ten months needed to implement the changes to the  
3 on-peak window<sup>2</sup> and the Commission's news release<sup>3</sup> of November 3, 2021,  
4 recognizing that it would take APS ten months to transition to the new TOU hours. As  
5 APS previously advised the Commission, it is technically impossible to implement these  
6 changes earlier.

7 Finally, given the Recommended Opinion and Order's reference to the use of  
8 A.R.S. § 40-252 to amend the Decision, APS expresses no opinion at this time on the  
9 applicability of Ariz. R. Civ. P. 60 or the doctrine of *nunc pro tunc* to this situation.

10  
11 RESPECTFULLY SUBMITTED this 27th day of December 2021.

12  
13 By: /s/ Melissa M. Krueger

14 Melissa M. Krueger

15 Thomas L. Mumaw

16 Theresa Dwyer

17 Jeffrey S. Allmon

18 Attorneys for Arizona Public Service Company

19 <sup>2</sup> It will take up to ten months to implement the new 4 p.m. to 7 p.m. on-peak window  
20 for TOU rates and an additional three months to allow the system to accumulate  
21 sufficient customer-specific energy-use and billing data under the new structural rate  
22 design for the rate comparison tool and the *pro forma* billing notice to provide a  
23 customer-specific most economical plan, as the Company explained in the response to  
24 Chairwoman Márquez Peterson's September 13, 2021 letter, during the rate case Open  
25 Meetings, and during the December Open Meeting ([Agenda Item No. 41](#)). See  
26 <http://docket.images.azcc.gov/E000015845.pdf?i=1640287978391> at 1, 6 (Sept. 24,  
27 2021); Tr. vol. I (Oct. 4, 2021) at 83:15 (Krueger), Tr. vol. II (Oct. 5, 2021) at 483:13-  
28 484:10 (Guldner); Tr. vol. V (Oct. 27, 2021) at 1011:7-1011:9, 1027:12-1028:9  
(Lockwood), Tr. vol. VI (Nov. 2, 2021) at 1075:19-1076:22 (Lockwood); Tr. Open  
Meeting (Dec. 16, 2021) (Krueger); [https://images.edocket.azcc.gov/docketpdf/  
E000017060.pdf](https://images.edocket.azcc.gov/docketpdf/E000017060.pdf). See also APS Exceptions at 56-69 (Sept. 13, 2021) (explaining it  
takes time to implement significant rate design changes and for the rate comparison tool  
to collect new data under the redesigned rates to provide accurate most economical plan  
information).

<sup>3</sup> [https://www.azcc.gov/news/2021/11/03/arizona-corporation-commission-november-  
open-meeting-highlights](https://www.azcc.gov/news/2021/11/03/arizona-corporation-commission-november-open-meeting-highlights).

1 ORIGINAL electronically filed  
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# EXHIBIT 1





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November 30, 2021

Docket Control  
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1200 West Washington Street  
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RE: Arizona Public Service Company (APS or Company)  
Compliance to Decision No. 78317  
Docket No. E-01345A-19-0236

In Decision No. 78317 (November 9, 2021), the Commission ordered:

IT IS THEREFORE ORDERED that APS shall file with the Commission, on or before November 30, 2021, revised rate plan tariffs/plans of administration consistent with the resolutions reached in this Decision.

Attached are the Company's revised rate schedules, service schedules, and plans of administration consistent with the above Decision, with all rates effective for service rendered on and after December 1, 2021. Redlined versions of these schedules have been provided to Staff and intervenors at the APS 2019 Rate Case Extranet site.

Please note the special circumstances for the following schedules as required by the Decision:

- **Rate Schedules R-3 Revision 2 (Time-of-Use 4 p.m. to 7 p.m. Weekdays with Demand Charge) and TOU-E Revision 2 (Time-of-Use 4 p.m. to 7 p.m. Weekdays).** These rate schedules are marked as "Pending" in this compliance filing. As discussed by APS in Open Meeting, these schedules will become effective as soon as the required billing system updates and individual metering changes are complete. At that time, APS will notify the Commission and will file a final version of these schedules.
- **Rate Schedule R-TECH (Technology Time-of-Use with Demand).** Decision No. 78317 requires this pilot rate schedule to be modified within 60 days from the date of the Decision to incorporate several identified changes. APS has included the general rate decrease (effective December 1) in the attached compliance rate schedule, and will file a revised version as required for Staff approval or, if required by Staff, Commission approval with the remaining changes as outlined in the Decision.

- **Plan of Administration (POA) for the Lost Fixed Cost Recovery (LFCR) Adjustment Mechanism.** The LFCR POA is not included in this compliance filing. Decision No. 78317 requires APS to revise the LFCR POA to include an earnings test that conforms to specific calculation requirements within the Decision, and to file the revised POA with Staff for approval, or if required by Staff, Commission approval. APS will file this revision with Staff within 60 days after the date of the Decision as required.
- **Service Schedule 4, Totalized Metering of Multiple Service Entrance Sections at a Single Site for Standard Offer and Direct Access Service.** This compliance filing includes Service Schedule 4 without any changes that may be proposed in collaboration with school stakeholders over the next six months as required by the Decision.
- **Plan of Administration for the Solar Communities Program.** APS is required to file a POA for the Solar Communities Program within 60 days after the date of the Decision. That POA will be filed separately from this compliance filing within the timeline required.
- **New Residential EV-Charging Rate Tariff.** APS is also required to file a new tariff for residential customers specifically for electric vehicle charging within 30 days from the date of the Decision for Commission review and approval. That tariff will also be filed separately from this compliance filing within the timeline required.

Please let me know if you have any questions.

Sincerely,

/s/ Todd Komaromy

Todd Komaromy  
TK/bgs

Attachments





**RATE SCHEDULE R-3  
RESIDENTIAL SERVICE  
TIME-OF-USE 3PM TO 8PM WEEKDAYS  
WITH DEMAND CHARGE**

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AVAILABILITY

This rate schedule is available to all residential Customers, including Partial Requirements Customers with an on-site distributed generation system. This schedule will be replaced with a revised rate schedule reflecting the Arizona Corporation Commission-approved changes in Decision No. 78317. Upon the completion of the required billing system updates and individual customer metering changes, customers will be served under the revised rate schedule. At that time, the on-peak hours of 3 p.m. to 8 p.m. in this rate scheduled will be reduced to 4 p.m. to 7 p.m. Once all customers are being served under the revised rate schedule, this schedule will be canceled.

DESCRIPTION

This rate has three parts: a basic service charge, a demand charge for the highest amount of demand (kW) averaged in a one hour On-Peak period for the month, and an energy charge for the total energy (kWh) used for the entire month. The energy charge will vary by season (summer or winter) and by the time of day that the energy is used (On-Peak, Off-Peak, or Super Off-Peak). The demand charge also varies by season.

TIME PERIODS

The On-Peak time period for residential rate schedules is 3 p.m. to 8 p.m. Monday through Friday. This rate also has a Super Off-Peak period, which is 10 a.m. to 3 p.m. Monday through Friday during the winter season, which is the November through April billing cycle. All other hours are Off-Peak hours.

The following holidays are also included in the Off-Peak hours:

- New Year's Day - January 1\*
- Martin Luther King Day - Third Monday in January
- Presidents Day - Third Monday in February
- Cesar Chavez Day - March 31\*
- Memorial Day - Last Monday in May
- Independence Day - July 4\*
- Labor Day - First Monday in September
- Veterans Day - November 11\*
- Thanksgiving - Fourth Thursday in November
- Christmas Eve - December 24\*\*
- Christmas Day - December 25\*
- New Year's Eve - December 31\*\*

\*If these holidays fall on a Saturday, the preceding Friday will be Off-Peak. If they fall on a Sunday, the following Monday will be Off-Peak.

\*\*The day on which these holidays fall will be Off-Peak days.



**RATE SCHEDULE R-3  
RESIDENTIAL SERVICE  
TIME-OF-USE 3PM TO 8PM WEEKDAYS  
WITH DEMAND CHARGE**

The rate also varies by summer and winter seasons. The summer season is the May through October billing cycles and the winter season is the November through April billing cycles.

**CHARGES**

This monthly bill will consist of the following charges, plus adjustments:

**Bundled Charges**

Basic Service Charge:	\$0.400	per day
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	Summer	Winter	
On-Peak Demand Charge:	\$16.870	\$11.842	per kW
On-Peak Energy Charge:	\$0.08615	\$0.06323	per kWh
Off-Peak Energy Charge:	\$0.05146	\$0.05137	per kWh
Super Off-Peak Energy Charge:		\$0.03166	per kWh

**Unbundled Components of the Bundled Charges**

Bundled Charges consist of the components shown below. These are not additional charges.

**Basic Service Charge Components**

Customer Accounts Charge:	\$0.068	per day
Metering Charge	\$0.188	per day
Meter Reading Charge	\$0.068	per day
Billing Charge	\$0.076	per day

**Demand Charge Components**

	Summer	Winter	
Delivery On-Peak kW Charge	\$ 3.872	\$3.872	per kW
Generation On-Peak kW Charge	\$12.998	\$7.970	per kW





**RATE SCHEDULE R-3  
RESIDENTIAL SERVICE  
TIME-OF-USE 3PM TO 8PM WEEKDAYS  
WITH DEMAND CHARGE**

Energy Charge Components

System Benefits Charge:		\$0.00315	per kWh
Transmission Charge:		\$0.01097	per kWh
	Summer	Winter	
Delivery Charge for all kWh:	\$0.01070	\$0.01061	per kWh
Generation On-Peak kWh Charge:	\$0.06133	\$0.03850	per kWh
Generation Off-Peak kWh Charge:	\$0.02664	\$0.02664	per kWh
Generation Super Off-Peak kWh Charge:		\$0.00693	per kWh

The kW used to determine the demand charge above will be the Customer's highest amount of demand (kW) averaged in a one-hour On-Peak period for the billing cycle.

For full requirements Customers, billing demands are limited to a kW no higher than that which would result in a 15% load factor, based on the Customer's kWh usage during the month up to a maximum of three instances per billing year, with only one of the three instances allowed during the summer season. This limitation is not available to Partial Requirements Customers.

#### ADJUSTMENTS

The bill will include the following adjustments:

1. The Renewable Energy Adjustment Charge, Adjustment Schedule REAC-1.
2. The Power Supply Adjustment charges, Adjustment Schedule PSA-1.
3. The Transmission Cost Adjustment charge, Adjustment Schedule TCA-1.
4. The Environmental Improvement Surcharge, Adjustment Schedule EIS.
5. The Demand Side Management Adjustment Charge, Adjustment Schedule DSMAC-1.
6. The Lost Fixed Cost Recovery adjustment charge, Adjustment Schedule LFCR.
7. The Tax Expense Adjustor Mechanism charge, Adjustment Schedule TEAM.
8. Direct Access customers returning to Standard Offer service may be subject to Returning Customer Direct Access Charge, Adjustment Schedule RCDAC-1.



**RATE SCHEDULE R-3  
RESIDENTIAL SERVICE  
TIME-OF-USE 3PM TO 8PM WEEKDAYS  
WITH DEMAND CHARGE**

9. Any applicable taxes and governmental fees that are assessed on APS's revenues, prices, sales volume, or generation volume.

**RATE RIDERS**

Eligible rate riders for this rate schedule are:

CPP- RES	Critical Peak Pricing (Residential)
EPR-2	Partial requirements
EPR-6	Partial Requirements – Net Metering (Residential Non-Solar)
RCP	Resource Comparison Proxy
E-3	Limited income discount
E-4	Limited income medical discount
GPS-1, GPS-2, GPS-3	Green Power

**SERVICE DETAILS**

1. Customers that self-provide some of their electrical requirements from on-site generation will be billed according to one of the Partial Requirements Service rate riders.
2. APS provides electric service under the Company's Service Schedules. These schedules provide details about how the Company serves its Customers, and they have provisions and charges that may affect the Customer's bill (for example, service connection charges).
3. Electric service provided will be single-phase, 60 Hertz at the Company's standard voltages available at the Customer site. Three-phase service is required for motors of an individual rated capacity of 7½ HP or more.
4. Electric service is supplied at a single point of delivery and measured through a single meter.
5. Direct Access Customers who purchase available electric services from a supplier other than APS may take service under this schedule. The bill for these Customers will only include the Unbundled Component charges for Customer Accounts, Delivery, System Benefits, and any applicable Adjustments. If metering and billing services are not available from another supplier, those services will be provided by APS and billed to the Customer at the charges shown above.





**RATE SCHEDULE R-3  
RESIDENTIAL SERVICE  
TIME-OF-USE 3PM TO 8PM WEEKDAYS  
WITH DEMAND CHARGE**

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6. Load factor is a relationship between how much energy (kWh) a Customer uses over a period of time and how much demand (kW) is used at one time during that same period, expressed in percentage. The Company will calculate the Customer's load factor for purposes of the billing demand limitation described earlier using the following formula:

$$\text{Monthly Load Factor} = \text{Billed kWh} / (\text{Billed kW} * \text{Billing Days} * 24 \text{ hours})$$



**RATE SCHEDULE TOU-E  
RESIDENTIAL TIME-OF-USE SERVICE  
TIME-OF-USE 3PM-8PM WEEKDAYS**

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AVAILABILITY

This rate schedule is available to all residential Customers, including Partial Requirements Customers with an on-site distributed generation system. This schedule will be replaced with a revised rate schedule reflecting the Arizona Corporation Commission-approved changes in Decision No. 78317. Upon the completion of the required billing system updates and individual customer metering changes, customers will be served under the revised rate schedule. At that time, the on-peak hours of 3 p.m. to 8 p.m. in this rate schedule will be reduced to 4 p.m. to 7 p.m. Once all customers are being served under the revised rate schedule, this schedule will be canceled.

DESCRIPTION

This rate has two parts: a basic service charge and an energy charge. The energy charge will vary by season (summer or winter) and by the time of day that the energy is used (On-Peak, Off-Peak, or Super Off-Peak). This rate does not include a demand charge.

TIME PERIODS

The On-Peak time period for residential rate schedules is 3 p.m. to 8 p.m. Monday through Friday year-round. This rate also has a Super Off-Peak period, which is 10 a.m. to 3 p.m. Monday through Friday during the winter season, which is the billing cycles of November through April. All other hours are Off-Peak hours.

The following holidays are also included in the Off-Peak hours:

- New Year's Day - January 1\*
- Martin Luther King Day - Third Monday in January
- Presidents Day - Third Monday in February
- Cesar Chavez Day - March 31\*
- Memorial Day - Last Monday in May
- Independence Day - July 4\*
- Labor Day - First Monday in September
- Veterans Day - November 11\*
- Thanksgiving - Fourth Thursday in November
- Christmas Eve - December 24\*\*
- Christmas Day - December 25\*
- New Year's Eve - December 31\*\*

\*If these holidays fall on a Saturday, the preceding Friday will be Off-Peak. If they fall on a Sunday, the following Monday will be Off-Peak.

\*\*The day on which these holidays fall will be Off-Peak days.



**RATE SCHEDULE TOU-E  
RESIDENTIAL TIME-OF-USE SERVICE  
TIME-OF-USE 3PM-8PM WEEKDAYS**

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The rate also varies by summer and winter seasons. The summer season is the May through October billing cycles, and the winter season is the November through April billing cycles.

**CHARGES**

The monthly bill will consist of the following charges, plus adjustments:

**Bundled Charges**

Basic Service Charge	\$ 0.400	per day
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	Summer	Winter	
On-Peak Energy Charge	\$ 0.23593	\$ 0.22386	per kWh
Off-Peak Energy Charge	\$ 0.10532	\$ 0.10533	per kWh
Super Off-Peak Energy Charge		\$ 0.03166	per kWh

**Unbundled Components of the Bundled Charges**

Bundled Charges consist of the components shown below. These are not additional charges.

**Basic Service Charge Components**

Customer Accounts Charge	\$ 0.068	per day
Metering Charge	\$ 0.188	per day
Meter Reading Charge	\$ 0.068	per day
Billing Charge	\$ 0.076	per day





**RATE SCHEDULE TOU-E  
RESIDENTIAL TIME-OF-USE SERVICE  
TIME-OF-USE 3PM-8PM WEEKDAYS**

**Energy Charge Components**

System Benefits Charge		\$ 0.00315	per kWh
Transmission Charge		\$ 0.01097	per kWh
	Summer	Winter	
Delivery Charge On-Peak	\$ 0.02988	\$ 0.02988	per kWh
Delivery Charge Off-Peak	\$ 0.02988	\$ 0.02988	per kWh
Delivery Charge Super Off-Peak		\$ 0.01061	per kWh
Generation On-Peak Charge	\$ 0.19193	\$ 0.17986	per kWh
Generation Off-Peak Charge	\$ 0.06132	\$ 0.06133	per kWh
Generation Super Off-Peak Charge		\$ 0.00693	per kWh

**CHARGE FOR ON-SITE DISTRIBUTED GENERATION CUSTOMERS**

The monthly bill for Customers on this rate schedule that have an on-site distributed generation system will also include a Grid Access Charge. This charge will apply to the nameplate kW-dc power rating of the Customer's distributed generation facility:

Grid Access Charge	\$ 0.00	per kW-dc of generation
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**ADJUSTMENTS**

The bill will include the following adjustments:

1. The Renewable Energy Adjustment Charge, Adjustment Schedule REAC-1.
2. The Power Supply Adjustment charge, Adjustment Schedule PSA-1.
3. The Transmission Cost Adjustment charge, Adjustment Schedule TCA-1.
4. The Environmental Improvement Surcharge, Adjustment Schedule EIS.
5. The Demand Side Management Adjustment Charge, Adjustment Schedule DSMAC-1.
6. The Lost Fixed Cost Recovery adjustment charge, Adjustment Schedule LFCR.



**RATE SCHEDULE TOU-E  
RESIDENTIAL TIME-OF-USE SERVICE  
TIME-OF-USE 3PM-8PM WEEKDAYS**

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7. The Tax Expense Adjustor Mechanism charge, Adjustment Schedule TEAM.
8. Direct Access Customers returning to Standard Offer service may be subject to a Returning Customer Direct Access Charge, Adjustment Schedule RCDAC-1.
9. Any applicable taxes and governmental fees that are assessed on APS's revenues, prices, sales volume, or generation volume.

**RATE RIDERS**

Eligible rate riders for this rate schedule are:

CPP (RES)	Critical Peak Pricing (Residential)
EPR-2	Partial Requirements
EPR-6	Partial Requirements – Net Metering (Residential Non-Solar)
RCP	Resource Comparison Proxy
E-3	Limited income discount
E-4	Limited income medical discount
GPS-1, GPS-2, GPS-3	Green Power

**SERVICE DETAILS**

1. Customers that self-provide some of their electrical requirements from on-site generation will be billed according to one of the Partial Requirements Service rate riders.
2. APS provides electric service under the Company's Service Schedules. These schedules provide details about how the Company serves its Customers, and they have provisions and charges that may affect the Customer's bill (for example, service connection charges).
3. Electric service provided will be single-phase, 60 Hertz at the Company's standard voltages available at the Customer site. Three-phase service is required for motors of an individual rated capacity of 7½ HP or more.
4. Electric service is supplied at a single point of delivery and measured through a single meter.



**RATE SCHEDULE TOU-E  
RESIDENTIAL TIME-OF-USE SERVICE  
TIME-OF-USE 3PM-8PM WEEKDAYS**

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5. Direct Access Customers who purchase available electric services from a supplier other than APS may take service under this schedule. The bill for these Customers will only include the Unbundled Component charges for Customer Accounts, Delivery, System Benefits, and any applicable Adjustments. If metering and billing services are not available from another supplier, those services will be provided by APS and billed to the Customer at the charges shown above.





**RATE SCHEDULE R-3  
RESIDENTIAL SERVICE  
TIME-OF-USE 4PM TO 7PM WEEKDAYS  
WITH DEMAND CHARGE**

AVAILABILITY

This rate schedule is available to all residential Customers, including Partial Requirements Customers with an on-site distributed generation system. This schedule replaces Time-of-Use 3 p.m. to 8 p.m. Weekdays with Demand Charge in accordance with Arizona Corporation Commission-approved changes in Decision No. 78317. Upon the completion of the required billing system updates and individual customer metering changes, customers will be served under this new rate schedule with on-peak hours of 4 p.m. to 7 p.m.

DESCRIPTION

This rate has three parts: a basic service charge, a demand charge for the highest amount of demand (kW) averaged in a one hour On-Peak period for the month, and an energy charge for the total energy (kWh) used for the entire month. The energy charge will vary by season (summer or winter) and by the time of day that the energy is used (On-Peak, Off-Peak, or Super Off-Peak). The demand charge also varies by season.

TIME PERIODS

The On-Peak time period for residential rate schedules is 4 p.m. to 7 p.m. Monday through Friday. This rate also has a Super Off-Peak period, which is 10 a.m. to 3 p.m. Monday through Friday during the winter season, which is the November through April billing cycles. All other hours are Off-Peak hours.

The following holidays are also included in the Off-Peak hours:

- New Year's Day - January 1\*
- Martin Luther King Day - Third Monday in January
- Presidents Day - Third Monday in February
- Cesar Chavez Day - March 31\*
- Memorial Day - Last Monday in May
- Independence Day - July 4\*
- Labor Day - First Monday in September
- Veterans Day - November 11\*
- Thanksgiving - Fourth Thursday in November
- Christmas Eve - December 24\*\*
- Christmas Day - December 25\*
- New Year's Eve - December 31\*\*

\*If these holidays fall on a Saturday, the preceding Friday will be Off-Peak. If they fall on a Sunday, the following Monday will be Off-Peak.



**RATE SCHEDULE R-3  
RESIDENTIAL SERVICE  
TIME-OF-USE 4PM TO 7PM WEEKDAYS  
WITH DEMAND CHARGE**

\*\*The day on which these holidays fall will be Off-Peak days.

The rate also varies by summer and winter seasons. The summer season is the May through October billing cycles and the winter season is the November through April billing cycles.

**CHARGES**

This monthly bill will consist of the following charges, plus adjustments:

**Bundled Charges**

Basic Service Charge:	\$ 0.400	per day
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	Summer	Winter	
On-Peak Demand Charge:	\$ 16.875	\$ 11.845	per kW
On-Peak Energy Charge:	\$ 0.12414	\$ 0.08711	per kWh
Off-Peak Energy Charge:	\$ 0.05276	\$ 0.05267	per kWh
Super Off-Peak Energy Charge:		\$ 0.03166	per kWh

**Unbundled Components of the Bundled Charges**

Bundled Charges consist of the components shown below. These are not additional charges.

**Basic Service Charge Components**

Customer Accounts Charge:	\$ 0.068	per day
Metering Charge	\$ 0.188	per day
Meter Reading Charge	\$ 0.068	per day
Billing Charge	\$ 0.076	per day

**Demand Charge Components**

	Summer	Winter	
Delivery On-Peak kW Charge	\$ 3.872	\$ 3.872	per kW
Generation On-Peak kW Charge	\$ 13.003	\$ 7.973	per kW





**RATE SCHEDULE R-3  
RESIDENTIAL SERVICE  
TIME-OF-USE 4PM TO 7PM WEEKDAYS  
WITH DEMAND CHARGE**

**Energy Charge Components**

System Benefits Charge:	\$ 0.00315	per kWh
Transmission Charge:	\$ 0.01097	per kWh

	Summer	Winter	
Delivery Charge for all kWh:	\$ 0.01070	\$ 0.01061	per kWh
Generation On-Peak kWh Charge:	\$ 0.09932	\$ 0.06238	per kWh
Generation Off-Peak kWh Charge:	\$ 0.02794	\$ 0.02794	per kWh
Generation Super Off-Peak kWh Charge:		\$ 0.00693	per kWh

The kW used to determine the demand charge above will be the Customer's highest amount of demand (kW) averaged in a one-hour On-Peak period for the billing cycle.

For full requirements Customers, billing demands are limited to a kW no higher than that which would result in a 15% load factor, based on the Customer's kWh usage during the month up to a maximum of three instances per billing year, with only one of the three instances allowed during the summer season. This limitation is not available to Partial Requirements Customers.

### ADJUSTMENTS

The bill will include the following adjustments:

1. The Renewable Energy Adjustment Charge, Adjustment Schedule REAC-1.
2. The Power Supply Adjustment charges, Adjustment Schedule PSA-1.
3. The Transmission Cost Adjustment charge, Adjustment Schedule TCA-1.
4. The Environmental Improvement Surcharge, Adjustment Schedule EIS.
5. The Demand Side Management Adjustment Charge, Adjustment Schedule DSMAC-1.
6. The Lost Fixed Cost Recovery adjustment charge, Adjustment Schedule LFCR.
7. The Tax Expense Adjustor Mechanism charge, Adjustment Schedule TEAM.





**RATE SCHEDULE R-3  
RESIDENTIAL SERVICE  
TIME-OF-USE 4PM TO 7PM WEEKDAYS  
WITH DEMAND CHARGE**

8. Direct Access customers returning to Standard Offer service may be subject to Returning Customer Direct Access Charge, Adjustment Schedule RCDAC-1.
9. Any applicable taxes and governmental fees that are assessed on APS's revenues, prices, sales volume, or generation volume.

**RATE RIDERS**

Eligible rate riders for this rate schedule are:

CPP- RES	Critical Peak Pricing (Residential)
EPR-2	Partial requirements
EPR-6	Partial Requirements – Net Metering (Residential Non-Solar)
RCP	Resource Comparison Proxy
E-3	Limited income discount
E-4	Limited income medical discount
GPS-1, GPS-2, GPS-3	Green Power

**SERVICE DETAILS**

1. Customers that self-provide some of their electrical requirements from on-site generation will be billed according to one of the Partial Requirements Service rate riders.
2. APS provides electric service under the Company's Service Schedules. These schedules provide details about how the Company serves its Customers, and they have provisions and charges that may affect the Customer's bill (for example, service connection charges).
3. Electric service provided will be single-phase, 60 Hertz at the Company's standard voltages available at the Customer site. Three-phase service is required for motors of an individual rated capacity of 7½ HP or more.
4. Electric service is supplied at a single point of delivery and measured through a single meter.
5. Direct Access Customers who purchase available electric services from a supplier other than APS may take service under this schedule. The bill for these Customers will only include the Unbundled Component charges for Customer Accounts, Delivery, System



RATE SCHEDULE R-3  
RESIDENTIAL SERVICE  
TIME-OF-USE 4PM TO 7PM WEEKDAYS  
WITH DEMAND CHARGE

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Benefits, and any applicable Adjustments. If metering and billing services are not available from another supplier, those services will be provided by APS and billed to the Customer at the charges shown above.

6. Load factor is a relationship between how much energy (kWh) a Customer uses over a period of time and how much demand (kW) is used at one time during that same period, expressed in percentage. The Company will calculate the Customer's load factor for purposes of the billing demand limitation described earlier using the following formula:

$$\text{Monthly Load Factor} = \text{Billed kWh} / (\text{Billed kW} * \text{Billing Days} * 24 \text{ hours})$$





RATE SCHEDULE TOU-E  
RESIDENTIAL TIME-OF-USE SERVICE  
TIME-OF-USE 4PM-7PM WEEKDAYS

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AVAILABILITY

This rate schedule is available to all residential Customers, including Partial Requirements Customers with an on-site distributed generation system. This schedule replaces Time-Of-Use 3 p.m. to 8 p.m. Weekdays in accordance with Arizona Corporation Commission-approved changes in Decision No. 78317. Upon the completion of the required billing system updates and individual customer metering changes, customers will be served under this new rate schedule with on-peak hours of 4 p.m. to 7 p.m.

DESCRIPTION

This rate has two parts: a basic service charge and an energy charge. The energy charge will vary by season (summer or winter) and by the time of day that the energy is used (On-Peak, Off-Peak, or Super Off-Peak). This rate does not include a demand charge.

TIME PERIODS

The On-Peak time period for residential rate schedules is 4 p.m. to 7 p.m. Monday through Friday year-round. This rate also has a Super Off-Peak period, which is 10 a.m. to 3 p.m. Monday through Friday during the winter season, which is the billing cycles of November through April. All other hours are Off-Peak hours.

The following holidays are also included in the Off-Peak hours:

- New Year's Day - January 1\*
- Martin Luther King Day - Third Monday in January
- Presidents Day - Third Monday in February
- Cesar Chavez Day - March 31\*
- Memorial Day - Last Monday in May
- Independence Day - July 4\*
- Labor Day - First Monday in September
- Veterans Day - November 11\*
- Thanksgiving - Fourth Thursday in November
- Christmas Eve - December 24\*\*
- Christmas Day - December 25\*
- New Year's Eve - December 31\*\*

\*If these holidays fall on a Saturday, the preceding Friday will be Off-Peak. If they fall on a Sunday, the following Monday will be Off-Peak.

\*\*The day on which these holidays fall will be Off-Peak days.



RATE SCHEDULE TOU-E  
RESIDENTIAL TIME-OF-USE SERVICE  
TIME-OF-USE 4PM-7PM WEEKDAYS

The rate also varies by summer and winter seasons. The summer season is the May through October billing cycles, and the winter season is the November through April billing cycles.

CHARGES

The monthly bill will consist of the following charges, plus adjustments:

Bundled Charges

Basic Service Charge	\$ 0.400	per day
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	Summer	Winter	
On-Peak Energy Charge	\$ 0.29780	\$ 0.28185	per kWh
Off-Peak Energy Charge	\$ 0.10789	\$ 0.10790	per kWh
Super Off-Peak Energy Charge		\$ 0.03166	per kWh

Unbundled Components of the Bundled Charges

Bundled Charges consist of the components shown below. These are not additional charges.

Basic Service Charge Components

Customer Accounts Charge	\$ 0.068	per day
Metering Charge	\$ 0.188	per day
Meter Reading Charge	\$ 0.068	per day
Billing Charge	\$ 0.076	per day

Energy Charge Components

System Benefits Charge		\$ 0.00315	per kWh
Transmission Charge		\$ 0.01097	per kWh
	Summer	Winter	
Delivery Charge On-Peak	\$ 0.02988	\$ 0.02988	per kWh
Delivery Charge Off-Peak	\$ 0.02988	\$ 0.02988	per kWh
Delivery Charge Super Off-Peak		\$ 0.01061	per kWh





RATE SCHEDULE TOU-E  
RESIDENTIAL TIME-OF-USE SERVICE  
TIME-OF-USE 4PM-7PM WEEKDAYS

Generation On-Peak Charge	\$ 0.25380	\$ 0.23785	per kWh
Generation Off-Peak Charge	\$ 0.06389	\$ 0.06390	per kWh
Generation Super Off-Peak Charge		\$ 0.00693	per kWh

CHARGE FOR ON-SITE DISTRIBUTED GENERATION CUSTOMERS

The monthly bill for Customers on this rate schedule that have an on-site distributed generation system will also include a Grid Access Charge. This charge will apply to the nameplate kW-dc power rating of the Customer's distributed generation facility:

Grid Access Charge	\$ 0.00	per kW-dc of generation
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ADJUSTMENTS

The bill will include the following adjustments:

1. The Renewable Energy Adjustment Charge, Adjustment Schedule REAC-1.
2. The Power Supply Adjustment charge, Adjustment Schedule PSA-1.
3. The Transmission Cost Adjustment charge, Adjustment Schedule TCA-1.
4. The Environmental Improvement Surcharge, Adjustment Schedule EIS.
5. The Demand Side Management Adjustment Charge, Adjustment Schedule DSMAC-1.
6. The Lost Fixed Cost Recovery adjustment charge, Adjustment Schedule LFCR.
7. The Tax Expense Adjustor Mechanism charge, Adjustment Schedule TEAM.
8. Direct Access Customers returning to Standard Offer service may be subject to a Returning Customer Direct Access Charge, Adjustment Schedule RCDAC-1.
9. Any applicable taxes and governmental fees that are assessed on APS's revenues, prices, sales volume, or generation volume.



RATE SCHEDULE TOU-E  
RESIDENTIAL TIME-OF-USE SERVICE  
TIME-OF-USE 4PM-7PM WEEKDAYS

RATE RIDERS

Eligible rate riders for this rate schedule are:

CPP (RES)	Critical Peak Pricing (Residential)
EPR-2	Partial Requirements
EPR-6	Partial Requirements – Net Metering (Residential Non-Solar)
RCP	Resource Comparison Proxy
E-3	Limited income discount
E-4	Limited income medical discount
GPS-1, GPS-2, GPS-3	Green Power

SERVICE DETAILS

1. Customers that self-provide some of their electrical requirements from on-site generation will be billed according to one of the Partial Requirements Service rate riders.
2. APS provides electric service under the Company's Service Schedules. These schedules provide details about how the Company serves its Customers, and they have provisions and charges that may affect the Customer's bill (for example, service connection charges).
3. Electric service provided will be single-phase, 60 Hertz at the Company's standard voltages available at the Customer site. Three-phase service is required for motors of an individual rated capacity of 7½ HP or more.
4. Electric service is supplied at a single point of delivery and measured through a single meter.
5. Direct Access Customers who purchase available electric services from a supplier other than APS may take service under this schedule. The bill for these Customers will only include the Unbundled Component charges for Customer Accounts, Delivery, System Benefits, and any applicable Adjustments. If metering and billing services are not available from another supplier, those services will be provided by APS and billed to the Customer at the charges shown above.